

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue Implementation and  
Administration of California Renewables Portfolio Standard  
Program.

Rulemaking 11-05-005  
(Filed May 5, 2011)

**Liberty Power**

**2013 Preliminary Annual 33% RPS Compliance Report**

Reporting progress towards meeting the procurement quantity requirements for California's RPS  
Program in the first compliance period (2011-2013)

**PUBLIC VERSION**

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Name: Garson Knapp  
Title: Senior Counsel  
Email: [gknapp@libertypowercorp.com](mailto:gknapp@libertypowercorp.com)  
Phone: 954-267-5422  
Fax: 954-252-4177  
Address: 1901 W. Cypress Creek Rd, Suite 600  
Fort Lauderdale, FL 33309

## CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

### 2013 Preliminary Annual 33% RPS Compliance Reporting Instructions

*Annual RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the Public Utilities Code 399.13 and Commission decisions, notably, Decision (D.) 11-12-020, D.11-12-052 and D.12-06-038. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are detailed below. Any questions concerning RPS compliance matters should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.*

#### Procedural Guidelines

1. D.12-06-038 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit an annual report on its compliance with the California RPS program. Refer to D.12-06-038 for additional details related to the calculations within the RPS compliance spreadsheet.
2. Any retail seller seeking confidentiality protection for information required by the Compliance Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Compliance reports must be submitted to the Commission as specified below:
  - a. Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. **The most current version of the service list can be found on the Commission's webpage :**  
[http://www.cpuc.ca.gov/service\\_lists/R1105005\\_79864.htm](http://www.cpuc.ca.gov/service_lists/R1105005_79864.htm)
  - b) Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xslm files will *NOT* be accepted). **If your file is larger than 7MB, please file the confidential versions of the RPS Compliance Spreadsheet through the CUPC FTP site ( <https://cpucftp.cpuc.ca.gov/> ).**
  - c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):  
Regina M. DeAngelis and Anne E. Simon  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102
  - d) **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Include the Title Page and fill out the following information:
  - a) Name of the retail seller serving the Compliance Report
  - b) Date the Compliance Report is being served
  - c) Contact information
5. Complete the Officer Verification Form in the format provided (Rule 1.11)

#### Narrative Reporting Requirements

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each Annual Compliance Report and in the final report for each compliance period:

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of renewable energy credits (RECs) procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any RECs from out of state facilities, please include a brief summary on whether the retail seller intends to procure RECs from facilities located out of state in the future, and if so where these facilities may be located.
3. Identification of all procurement of unbundled RECs during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of unbundled RECs procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any unbundled RECs, please include a brief summary on whether the retail seller intends to procure unbundled RECs in the near future, and if so where these RECs originate.
4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Each retail seller that is also an electrical corporation must, in addition to the four items set forth above, include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies. If a retail seller does not currently own any transmission lines, describe any plans to own transmission lines in the future, if at all.

#### RPS Compliance Report Spreadsheet Instructions

##### General Instructions

1. Orange cells throughout the spreadsheet indicate data provided by the retail seller.

2. All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs) and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.
3. The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.
4. Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

#### **Accounting tab instructions**

The Accounting tab is where the primary RPS compliance calculations are made.

**Information from the 20% RPS Program** : 2010 retail sales figure (cells C11:D11) is needed to calculate the long-term contracting requirement for the first compliance period. Enter the "Surplus/(Deficit) Carried Forward" value from the "Provisional 20% RPS Closing Report" (cells C12:D12). Pursuant to D.12-06-038, all CA retail sellers are required to file a Closing Report to calculate their surplus/(deficit) procurement amount from the 20% RPS program.

**Annual RPS Procurement and Percentages** : This section calculates retail seller's annual percentage target and procurement made towards those targets, prior to the application of specific compliance rules.

**Procurement Quantity Requirement** : This section calculates retail seller's Procurement Quantity Requirement (PQR) for a given compliance period, and shows the total amount of RECs applied to the PQR (data sourced from the "RECs Retired to meet PQR Detail" tab).

**Portfolio Balance Requirements** : This section calculates (i) whether the retail seller met the minimum procurement requirement for Category 1 RECs, and (ii) whether the retail sellers procured Category 3 RECs within the limit for each compliance period.

**Excess Procurement Calculation** : This section calculates the quantity and classification of RECs that qualify as for excess procurement. Retail sellers will classify any RECs that qualify as excess procurement (row 57) as either a Pre-June 1, 2010 REC, a Category 1 REC or a Category 2 REC (rows 58-60)

**Excess Procurement Bank** : This section shows the amount of excess procurement available for future RPS compliance, and a retail seller's application of excess procurement RECs towards a procurement quantity requirement, as applicable.

**RPS Compliance Status** : This section shows whether or not a retail seller met its procurement quantity requirement and the deficit amount, if any. Enforcement rules for RPS compliance have yet to be determined.

**Deficit from the 20% Closing Report** : This section how the retail seller will satisfy its net deficit from the 20% RPS Program, as reported in the Closing Report, if any.

#### **Procurement Detail tab**

**Procurement Summary** : This section differentiates the reported RECs procured by classification (i.e., PCC 0, PCC 1, PCC 2 or PCC 3) and calculates whether the retail seller met the long-term contracting requirements, if any short-term (< 10 yrs) contracts were executed in a compliance period.

**Contract Detail** : For each contract, enter actual and forecasted data (MWh) for each year throughout the contract term. Do not assume that an expiring contract will be renegotiated.

- a) For All RPS Eligible Contracts: List contracts by CPUC ID Number, name, annual contracted deliveries (MWh), contract status, facility status, resource type, expected portfolio content category (i.e. PCC 1, PCC 2, etc.), contract length (i.e. short-term/long-term), whether contracted RECs are bundled/unbundled, the facility location (City and State), contract execution date, and the total MWh volume of the contract.
- b) "Contract Volume" (Column "AG") Input the total MWh over the term of the contract identified in the contract.
- c) Contract Execution Date: The date the original contract was signed. If the parties signed on different dates, or there are any contract amendments or modifications occurring after June 1, 2010, that increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource, use the most recent execution/signing date.
- d) Date of Most Recent Contract Extension : The date the most recent contract extension was signed. If a contract or ownership agreement originally signed by a retail seller as defined in Public Utilities Code Section 399.12(j) prior to June 1, 2010 is amended or modified after June 1, 2010, to increase the nameplate capacity or expected quantities of annual generation, the originally contracted procurement may be used for all compliance purposes, but the incremental procurement resulting from the amendment or modification will be subject to the then-applicable rules for portfolio balance, long-term contracting, and excess procurement.
- e) If any procurement data for a specific contract differs from what is reported to the CEC or included in an RPS Verification Report of the CEC for that year, the specific cell should be highlighted and the discrepancy should be explained.
- f) Procurement claims from contract/ownership agreements executed before June 1, 2010, or January 13, 2011 for ESPs, are not subject to the PCC classifications established in D.11-12-052. For the purposes of RPS compliance any eligible RPS RECs that are not subject to PCC 1, 2, or 3 will be placed in their own classification, that CPUC staff will henceforth refer to as PCC 0.

#### **RECs Retired to meet PQR**

The information provided in this tab is largely the same as the information within the "Procurement Detail tab"; however, rather than including all RPS eligible RECS procured, retail sellers should provide only the MWh figures of RECs retired through WREGIS~~and~~ applied to their Procurement Quantity Requirement.

#### **36 Month Retirement tab instructions**

This tab includes formulas to determine the retirement deadline for all RPS RECs and whether the RECs retired "Pass" or "Fail" the requirements of the 36 month retirement limit.

**CPUC ID** : The identification number provided to facility by the CPUC.

**RPS ID** : The identification number provided to facility by the CEC.

**WREGIS ID** : The identification number provided to facility by WREGIS.

**Facility Name** : For Facilities NOT interconnected to a CBA, - Retail sellers must enter the facility's source name, as registered with OATI's webRegistry. This applies mainly to facilities not directly connected to a CBA.

**Vintage Year/Month of RECs** : Enter the year and month which the RECs were generation. Please create one line per combination of REC vintage and retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage

**REC Retirement Date** : Enter the date that RECs were retired - enter one line per vintage and retirement date combination. If RECs with the same vintage month/year are retired on separate date, please enter one line for each of the distinct retirement dates

**Last Month/Year to Retire RECs** : This is a calculated field that determines the last month and year that RECs of a given vintage can be retired.

**Do RECs "Pass" or "Fail" Requirements of 36 Month Rule** : This is a calculated field that determines if RECs were retired within the required 36-month timeframe.

**MWh REC Quantity Retired** : Enter the quantity of RECs, with a given vintage and retirement date combination, that were retired for compliance.

## RPS Compliance Report: 2011 Annual Summary

2011 Annual Summary
1-Aug-14

	2011	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	15,726	n/a
Annual RPS Target	3,145	20.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

### RPS Procurement Resource Mix

	2011	
RPS Procurement	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	

### Claimed Portfolio Content Category of RPS Procurement

	2011	
Portfolio Content Category	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

## RPS Compliance Report: 2012 Annual Summary

2012 Annual Summary
1-Aug-14

	2012	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	62,171	n/a
Annual RPS Target	12,434	20.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

### RPS Procurement Resource Mix

	2012	
RPS Procurement	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	

### Claimed Portfolio Content Category of RPS Procurement

	2012	
Portfolio Content Category	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

	A	B	C	D	E	F
1						
2			<b>RPS Compliance Report: 2013 Annual Summary</b>			
3						
4			<b>2013 Annual Summary</b>			
5			1-Aug-14			
6						
7				<b>2013</b>		
8			<b>RPS Summary Report</b>	<b>MWh</b>	<b>% of Total Retail Sales</b>	
9			Total Retail Sales		n/a	
10			Annual RPS Target		20.0%	
11			Total RPS Eligible RECs Procured	21,419		
12			Total RPS Eligible RECs Retired for Compliance	20,669		
13						
14			<b>RPS Procurement Resource Mix</b>			
15						
16				<b>2013</b>		
17			<b>RPS Procurement</b>	<b>MWh</b>	<b>% of Total RPS Procurement</b>	
18			Biomass	3,584	16.7%	
19			Digester Gas	0	0.0%	
20			Biodiesel	0	0.0%	
21			Landfill Gas	0	0.0%	
22			Muni Solid Waste	0	0.0%	
23			<i>Biopower Subtotal</i>	3,584	16.7%	
24			Geothermal	0	0.0%	
25			Small Hydro	2,635	12.3%	
26			Conduit Hydro	0	0.0%	
27			Solar PV	1,000	4.7%	
28			Solar Thermal	0	0.0%	
29			Wind	14,200	66.3%	
30			Ocean/Tidal	0	0.0%	
31			Fuel Cells	0	0.0%	
32			<b>Total RPS Eligible Procurement</b>	21,419		
33						
34			<b>Claimed Portfolio Content Category of RPS Procurement</b>			
35						
36				<b>2013</b>		
37			<b>Portfolio Content Category</b>	<b>MWh</b>	<b>% of Total RPS Procurement</b>	
38			RECs Procured from PCC 0 Eligible Resources	0	0.0%	
39			RECs Procured from PCC 1 Eligible Resources	14,200	66.3%	
40			RECs Procured from PCC 2 Eligible Resources	0	0.0%	
41			RECs Procured from PCC 3 Eligible Resources	7,219	33.7%	
42				21,419		

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A	B	C	D	E	F	G	H	I	J	K	L
RPS Compliance Report: 2011-2013 Compliance Period Summary											
2011-13 Compliance Period											
1-Aug-14											
RPS Summary Report			2011	2012	2013	CP TOTAL					
			MWh	MWh	MWh	MWh	% of Total Retail Sales				
Total Retail Sales			15,726	62,171			n/a				
Annual RPS Targets and Compliance Period Procurement Requirement			3,145	12,434			20.0%				
Total RPS Eligible RECs Procured			0	0	21,419	21,419					
Total RPS Eligible RECs Retired			0	0	20,669	20,669					
RPS Procurement Resource Mix											
RPS Procurement			2011	2012	2013	CP TOTAL	% of Total RPS Procurement				
			MWh	MWh	MWh	MWh					
Biomass			0	0	3,584	3,584	16.7%				
Digester Gas			0	0	0	0	0.0%				
Biodiesel			0	0	0	0	0.0%				
Landfill Gas			0	0	0	0	0.0%				
Muni Solid Waste			0	0	0	0	0.0%				
Biopower Subtotal			0	0	3,584	3,584	16.7%				
Geothermal			0	0	0	0	0.0%				
Small Hydro			0	0	2,635	2,635	12.3%				
Conduit Hydro			0	0	0	0	0.0%				
Solar PV			0	0	1,000	1,000	4.7%				
Solar Thermal			0	0	0	0	0.0%				
Wind			0	0	14,200	14,200	66.3%				
Ocean/Tidal			0	0	0	0	0.0%				
Fuel Cells			0	0	0	0	0.0%				
Total RPS Eligible Procurement			0	0	21,419	21,419					
Claimed Portfolio Content Category of RPS Procurement											
Portfolio Content Category			2011	2012	2013	CP TOTAL	% of Total RPS Procurement				
			MWh	MWh	MWh	MWh					
RECs Procured from PCC 0 Eligible Resources			0	0	0	0	0.0%				
RECs Procured from PCC 1 Eligible Resources			0	0	14,200	14,200	66.3%				
RECs Procured from PCC 2 Eligible Resources			0	0	0	0	0.0%				
RECs Procured from PCC 3 Eligible Resources			0	0	7,219	7,219	33.7%				
Total			0	0	21,419	21,419					

This amount represents total procurement quantity requirement

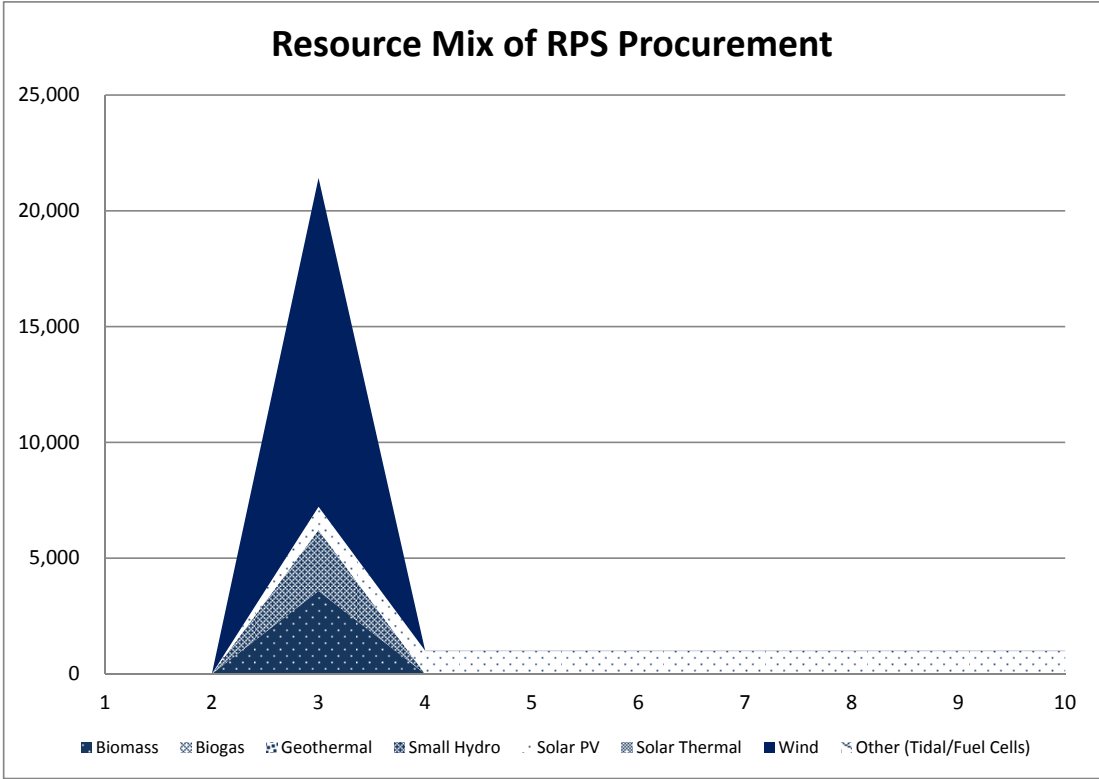
This amount represents quantity of RECs retired for this compliance period



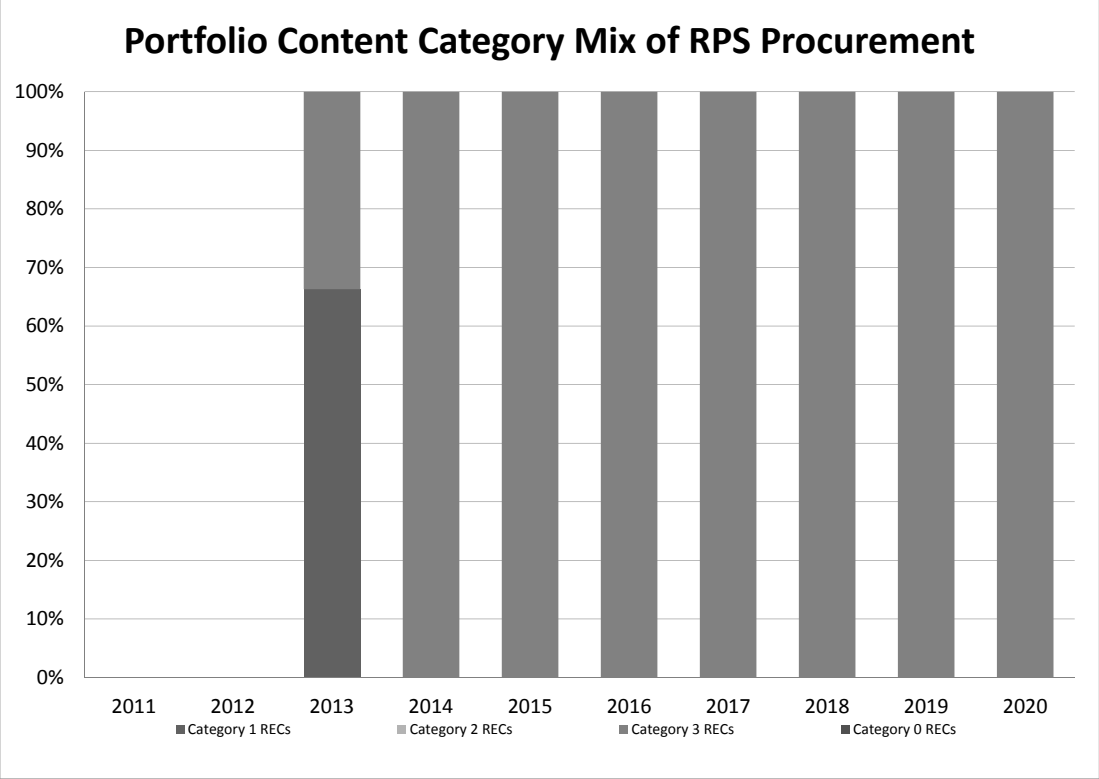


	A	B	C	D	E	F	G	H	I	J	K	L	M
35	Portfolio Content Category Mix												
36													
37			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
39		Category 0 RECs	0	0	0	0	0	0	0	0	0	0	
40		Category 1 RECs	0	0	14,200	0	0	0	0	0	0	0	
41		Category 2 RECs	0	0	0	0	0	0	0	0	0	0	
42		Category 3 RECs	0	0	7,219	1,000	1,000	1,000	1,000	1,000	1,000	1,000	
43													
44													
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49													
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Resource Mix of RPS Procurement



Portfolio Content Category Mix of RPS Procurement



	A	B	C	D	E	F	G	H	I	J	K	L		
1														
2		Annual RPS Compliance Report: Compliance Status												
3		Data Reported by:												
4		Liberty Power			Input Required									
5		August 1, 2014			Actual Data									
6					Forecasted Data									
7					Information is Hard Coded									
8														
9		Information from the 20% RPS Compliance Program (MWh)			Actual									
10		Total Retail Sales in 2010			578									
11		Net Surplus/(Deficit) from 20% RPS Closing Report			(116)									
12														
13														
14														
15														
16														
17		Annual RPS Procurement and Percentages (MWh)			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
18		Annual Retail Sales			15,726	62,171						0	0	0
19		Annual RPS Procurement			0	0	21,419	1,000	1,000	1,000	1,000	1,000	1,000	1,000
20		Annual Percentage Targets			20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
21		Annual RPS Procurement Percentage			0.0%	0.0%						0.0%	0.0%	0.0%
22														
23														
24														
25		Procurement Quantity Requirement (MWh)			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
26		Procurement Quantity Requirement (PQR)												
27		PCC 0 RECs Retired (Annual)			0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
28		PCC 1 RECs Retired (Annual)			0	0	14,200	n/a	n/a	n/a	n/a	n/a	n/a	n/a
29		PCC 2 RECs Retired (Annual)			0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
30		PCC 3 RECs Retired (Annual)			0	0	6,469	n/a	n/a	n/a	n/a	n/a	n/a	n/a
31		Annual Percentage Targets			20.0%	20.0%	20.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
32		RECs Retired as Percentage of Retail Sales			0.0%	0.0%	33.1%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
33		Total RECs Retired (Compliance Period)			20,669			n/a			n/a			
34														
35														
36														
37														
38		Portfolio Balance Requirements (MWh)			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
39		PCC 1 RECs Retired (Compliance Period)			14,200			n/a			n/a			
40		PCC 2 RECs Retired (Compliance Period)			0			n/a			n/a			
41		PCC 3 RECs Retired (Compliance Period)			6,353			n/a			n/a			
42		PCC 1 Balance Requirement						n/a			n/a			
43		Excess/(Shortfall) Retirements from PCC 1						n/a			n/a			
44		PCC 3 Balance Limitation						n/a			n/a			
45		Ineligible Category 3						n/a			n/a			
46														
47														
48														
49		Excess Procurement Calculation (MWh)			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
50		PCC 0 RECs applied to PQR			0			n/a			n/a			

	A	B	C	D	E	F	G	H	I	J	K	L
51		Long-Term PCC 1 RECs applied to PQR		0			n/a				n/a	
52		Short-Term PCC 1 RECs applied to PQR		14,200			n/a				n/a	
53		Long-Term PCC 2 RECs applied to PQR		0			n/a				n/a	
54		Short-Term PCC 2 RECs applied to PQR		0			n/a				n/a	
55		Long-Term PCC 3 RECs applied to PQR		250			n/a				n/a	
56		Short-Term PCC 3 RECs applied to PQR		6,103			n/a				n/a	
57		Excess RECs Eligible for Banking		0			n/a				n/a	
58		Excess PCC 0 RECs		0			n/a				n/a	
59		Excess PCC 1 RECs		0			n/a				n/a	
60		Excess PCC 2 RECs		0			n/a				n/a	
61		Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			n/a				n/a	
62												
63												
64			Compliance Period 1			Compliance Period 2			Compliance Period 3			
65		Excess Procurement Bank (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
66		PCC 0 Bank		0			n/a				n/a	
67		PCC 1 Bank		0			n/a				n/a	
68		PCC 2 Bank		0			n/a				n/a	
69		Application of PCC 0 Banked RECs		0			n/a				n/a	
70		Application of PCC 1 Banked RECs		0			n/a				n/a	
71		Application of PCC 2 Banked RECs		0			n/a				n/a	
72		Cumulative PCC 0 Bank		0			n/a				n/a	
73		Cumulative PCC 1 Bank		0			n/a				n/a	
74		Cumulative PCC 2 Bank		0			n/a				n/a	
75												
76												
77			Compliance Period 1			Compliance Period 2			Compliance Period 3			
78		RPS Compliance Status (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
79		Additional RECs Needed to meet RPS Procurement Quantity Requirement					n/a				n/a	
80												
81												
82		Provisional 20% Closing Report	2011	2012	2013							
83		Deficit from Provisional 20% RPS Closing Report		(116)								
84		PCC 0 RECs applied to PQR		0								
85		Long-Term PCC 1 RECs applied to PQR		0								
86		Short-Term PCC 1 RECs applied to PQR		14,200								
87		Long-Term PCC 2 RECs applied to PQR		0								
88		Short-Term PCC 2 RECs applied to PQR		0								
89		Long-Term PCC 3 RECs applied to PQR		250								
90		Short-Term PCC 3 RECs applied to PQR		6,103								
91		Application of PCC 0 RECs to 20% Closing Report Deficit		0								
92		Application of Long-term PCC 1 RECs to 20% Closing Report Deficit		0								
93		Application of Short-term PCC 1 RECs to 20% Closing Report Deficit		0								
94		Application of Long-term PCC 2 RECs to 20% Closing Report Deficit		0								
95		Application of Short-term PCC 2 RECs to 20% Closing Report Deficit		0								
96		Application of Long-term PCC 3 RECs to 20% Closing Report Deficit		0								
97		Application of Short-term PCC 3 RECs to 20% Closing Report Deficit		116								
98		Cumulative Closing Report Deficit		0								



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	
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Data Reported by  
Liberty Power  
August 1, 2014

Actual MWh			Forecasted MWh						
2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
0	0	20,669	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	14,200	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	250	0	0	0	0	0	0	0
0	0	6,219	0	0	0	0	0	0	0
20,669			0			0			
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
20,669			0			0			

[illegible]

Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by:  
Liberty Power  
August 1, 2014

	Input Required
	Information is Hard Coded (No Input Required)

**Note :** Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired

Annual RPS Compliance Report: (2012) 36 Month Retirement

Data Reported by:  
Liberty Power  
August 1, 2014

	Input Required
	Information is Hard Coded (No Input Required)

**Note :** Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired



Annual RPS Compliance Report: (2013) 36 Month Retirement

Data Reported by:  
Liberty Power  
August 1, 2014

	Input Required
	Information is Hard Coded (No Input Required)

**Note :** Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
	60498A	W796	Post Falls HED - Post Falls 4	Jun-13	6/30/2014	May-2016	PASS	2635
	60633A	W867	Total Energy Facility - TEF - GEN2	Sep-13	6/30/2014	Aug-2016	PASS	1741
	60633A	W868	Total Energy Facility - TEF - GEN3	Sep-13	6/30/2014	Aug-2016	PASS	1741
	62475A	W3332	LSD - Endeavour JB-935142-00 - LSD - Endeavour JB-93514	Oct-13	6/30/2014	Sep-2016	PASS	8
	62479A	W3333	LSD - Jack Northup JB-935137-00 - LSD - Jack Northup JB-9	Oct-13	6/30/2014	Sep-2016	PASS	38
	62482A	W3370	LSD - Piute 2/2 JB-935146-00 - LSD - Piute 2/2 JB-935146-0	Oct-13	6/30/2014	Sep-2016	PASS	40
	62480A	W3315	Sonoma County Family YMCA JB-954059-00 - Sonoma Cou	Oct-13	6/30/2014	Sep-2016	PASS	24
	60633A	W867	Total Energy Facility - TEF - GEN2	Oct-13	6/30/2014	Sep-2016	PASS	102
	62546A	W3362	Woodland Joint USD - Plainfield JB-9561362-00 - Woodlan	Oct-13	6/30/2014	Sep-2016	PASS	10
	62478A	W3312	Chico USD, Hank Marsh Jr HS JB-959121-00 - Chico USD, H	Nov-13	6/30/2014	Oct-2016	PASS	17
	62483A	W3342	City of Lancaster - Maintenance Yard JB-935034-00 - City o	Nov-13	6/30/2014	Oct-2016	PASS	1
	62553A	W3330	City of Lancaster - PAC JB-935033-00 - City of Lancaster - P	Nov-13	6/30/2014	Oct-2016	PASS	18
	62474A	W3338	LSD - West Wind JB-935149-00 - LSD - West Wind JB-93514	Nov-13	6/30/2014	Oct-2016	PASS	27
	62611A	W3320	Sonoma Country Day School JB-954088-00 - Sonoma Coun	Nov-13	6/30/2014	Oct-2016	PASS	23
	62480A	W3315	Sonoma County Family YMCA JB-954059-00 - Sonoma Cou	Nov-13	6/30/2014	Oct-2016	PASS	14
	62556A	W3314	Woodland Joint USD - Pioneer HS JB-9561359-00 - Woodla	Nov-13	6/30/2014	Oct-2016	PASS	23
	62555A	W3327	Woodland Joint USD Zamora Elementary JB-9561361-00 - \	Nov-13	6/30/2014	Oct-2016	PASS	7
	60721A	W360	White Creek Wind 1 - White Creek	Dec-13	6/30/2014	Nov-2016	PASS	14200

**OFFICER VERIFICATION FORM**

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not [has] been altered from the version issued or approved by Energy Division [, with the alterations described in this report].


I declare under penalty of perjury that the foregoing is true and correct.

Executed on 07/31/2014 at FL. Lauderdale, FL.

(Date)

(Name of city)

(State)

 VP, Law and General Counsel  
(Signature and Title of Corporate Officer)